



**KATHY HOCHUL**  
Governor

**RORY M. CHRISTIAN**  
Chief Executive Officer

February 12, 2026

VIA EMAIL

Hon. Michelle L. Phillips  
Secretary to the Commission  
3 Empire State Plaza  
Albany, NY 12223-1350

Re: Matter No. 21-01188 – In the Matter of the Indian Point Closure Task Force and Indian Point Decommissioning Oversight Board.

Dear Secretary Phillips:

Please accept for filing in the above-captioned matter, Holtec's February 12, 2026 presentation to the Indian Point Decommissioning Oversight Board. Should you have any questions regarding this filing, please contact me. Thank you.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Tom Kaczmarek". The signature is fluid and cursive.

Tom Kaczmarek  
Executive Director  
Indian Point Decommissioning Oversight Board



## Decommissioning Oversight Board

Holtec Decommissioning International (HDI)  
February 12, 2026

Matt Johnson  
Acting Indian Point Site Vice President



# Agenda

- Safety
- Work completed since last DOB/work planned through 2026
- NRC updates
- Training Building Cesium update



# Workforce safety updates

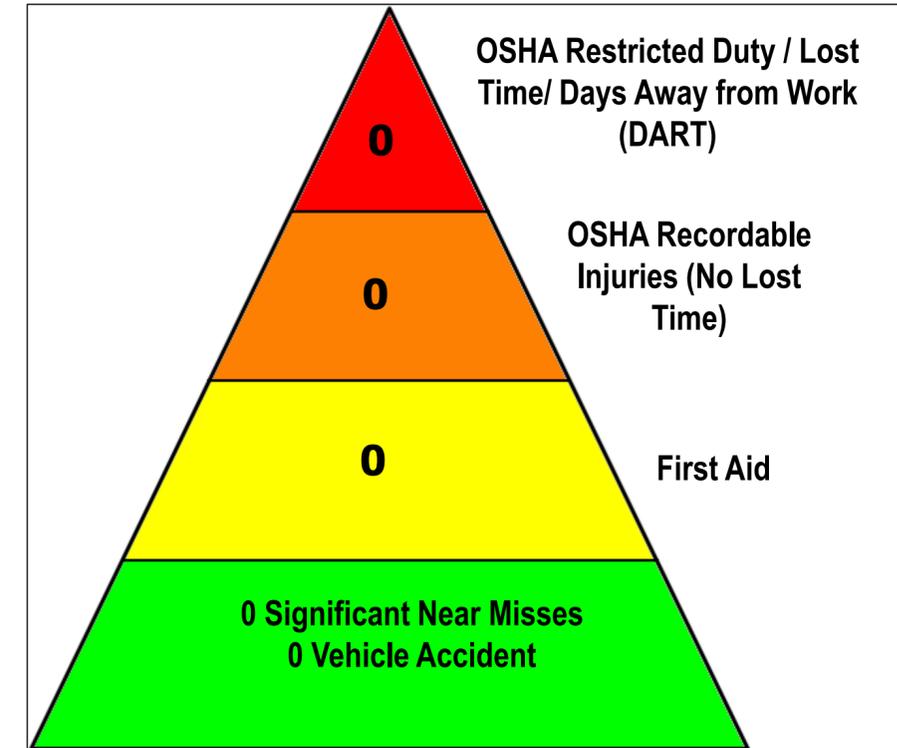
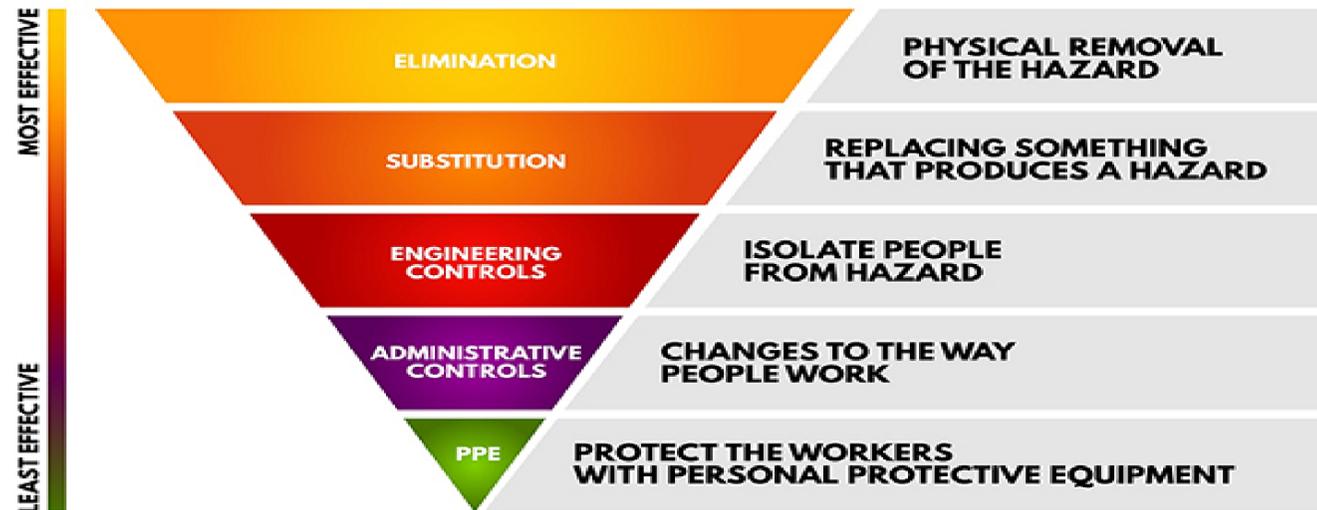
## Nuclear Safety

- **Respectful Work Environment (RWE)**
  - **Core Value:** Trust and respect permeate the organization. A high level of trust is established in the organization, fostered, in part, through timely and accurate communication.

## Industrial Safety

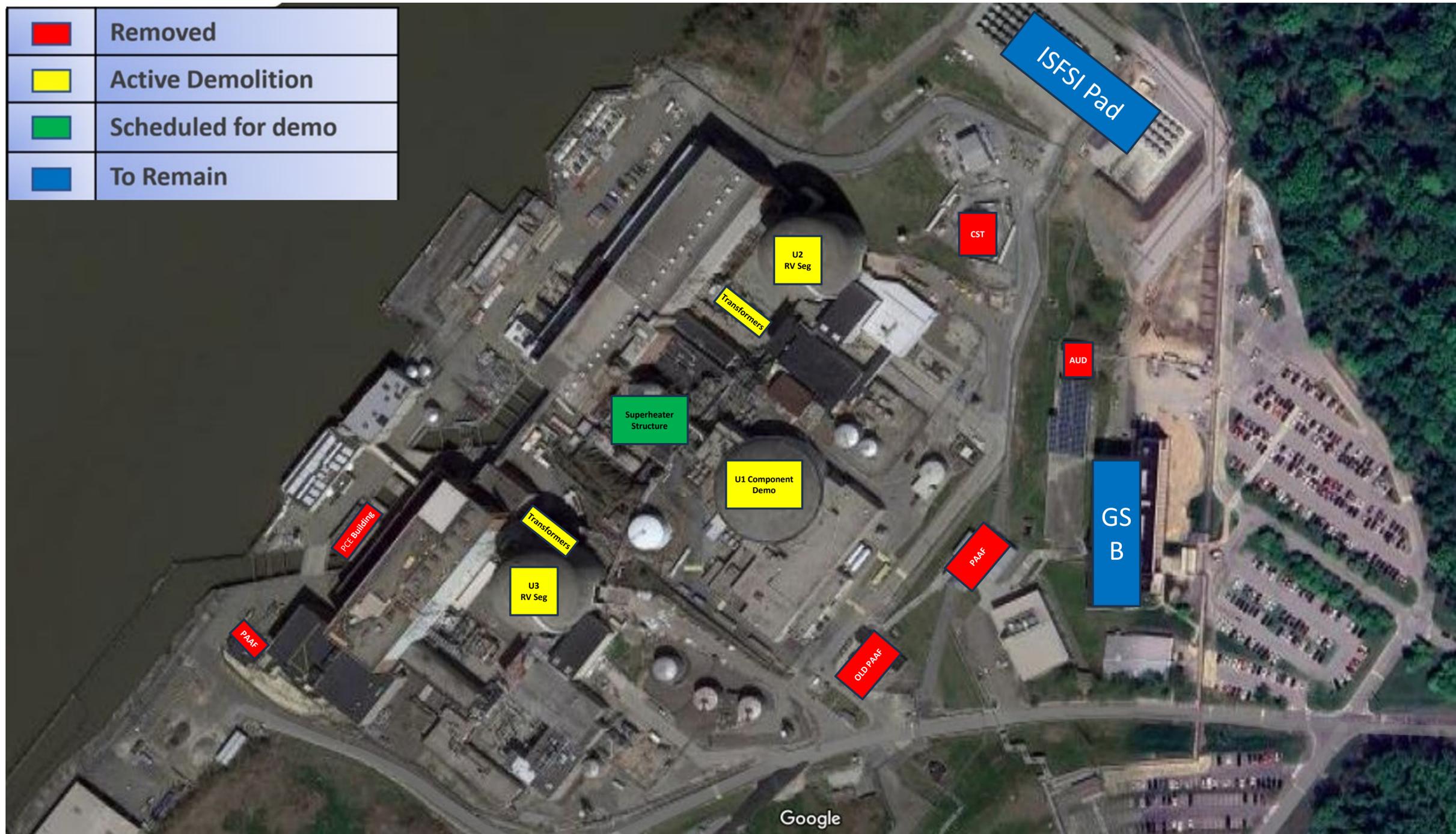
- Safety messages this month
  - Hazard Mitigation

### HIERARCHY OF HAZARD CONTROLS

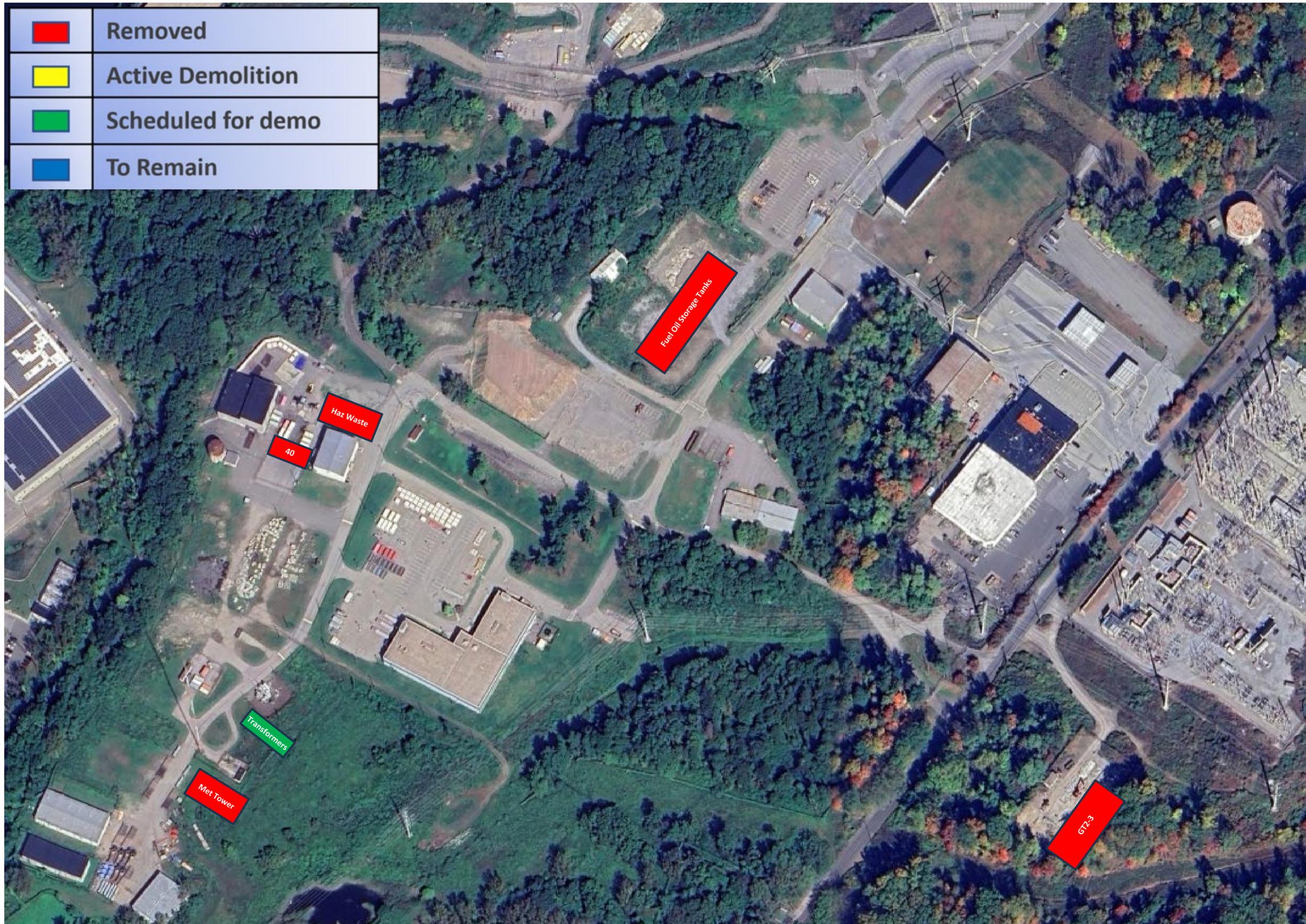


2025	
<b>Dose IP1:</b>	
• 4th Quarter 2025:	3.747 Rem /4.186 Rem Goal
• Year 2025:	14.920 Rem /15.816 Rem Goal
<b>Dose IP2:</b>	
• 4th Quarter 2025:	9.051 Rem /9.199 Rem Goal
• Year 2025:	23.368 Rem /64.329 Rem Goal
<b>Dose IP3:</b>	
• 4th Quarter 2025:	1.299 Rem /1.361 Rem Goal
• Year 2025:	12.537 Rem /26.5 Rem Goal

	Removed
	Active Demolition
	Scheduled for demo
	To Remain

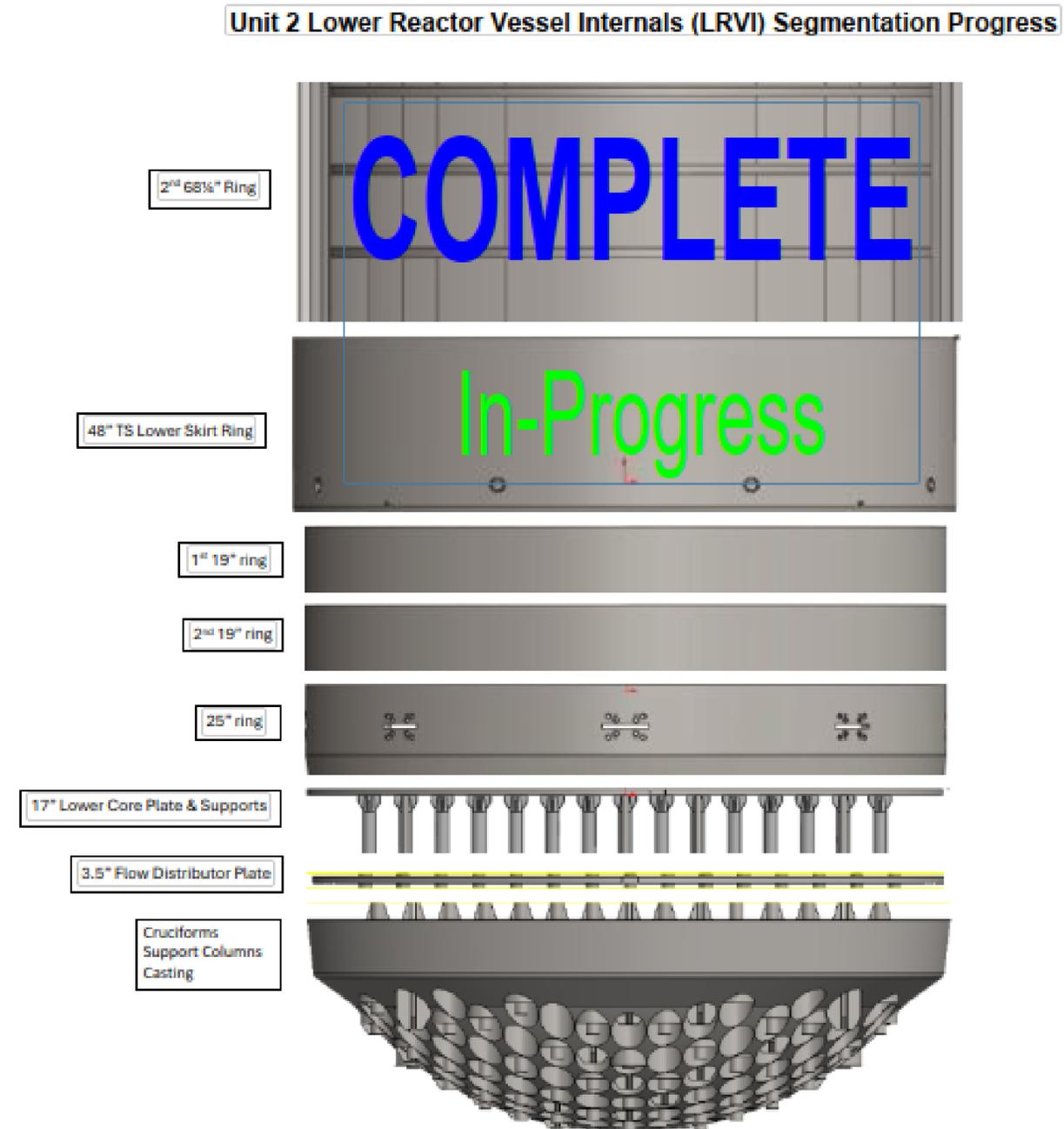


	Removed
	Active Demolition
	Scheduled for demo
	To Remain



# Vessel Segmentation

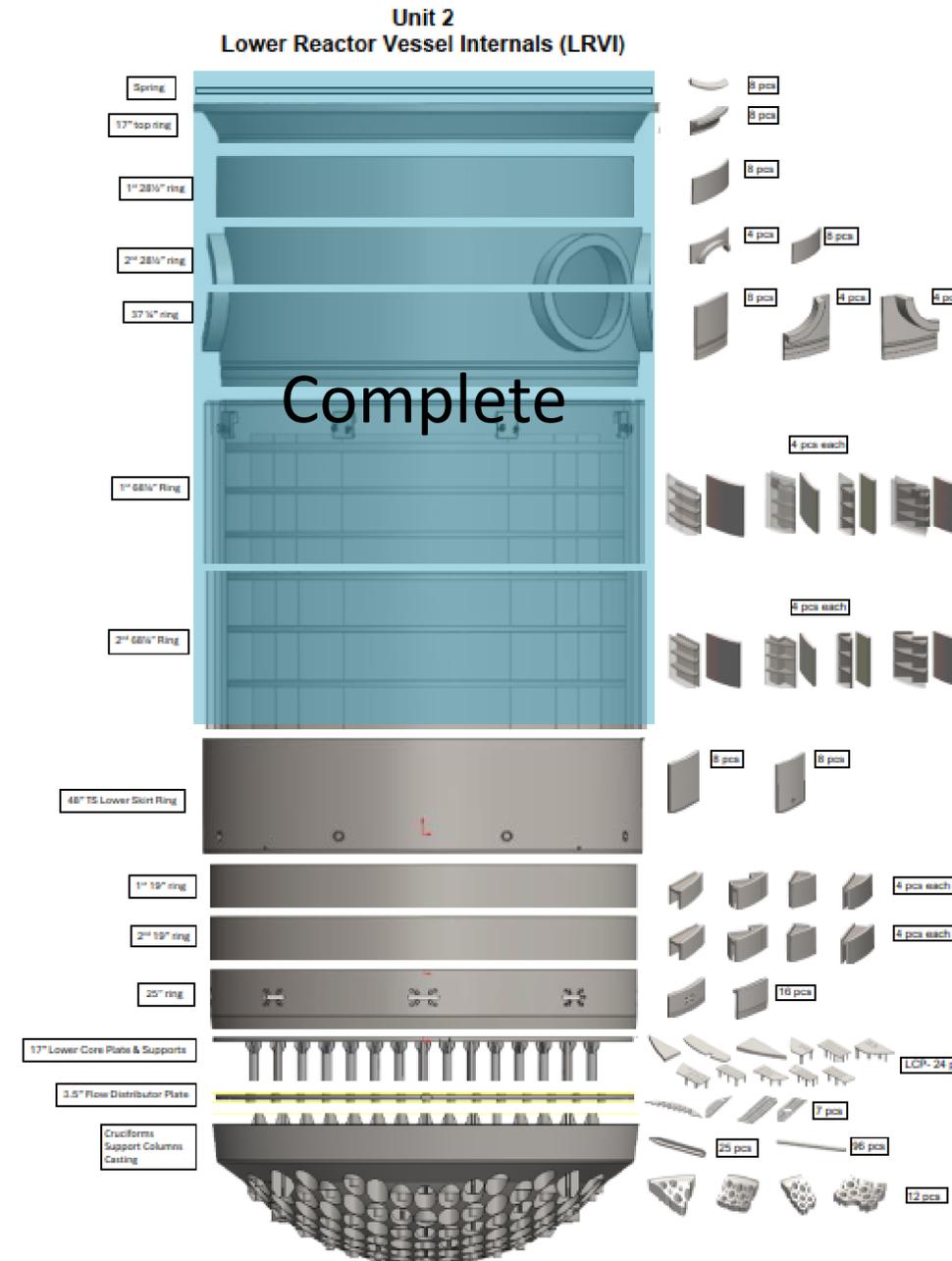
- Since the last DOB, segmentation has continued in U2
- Unit 2
  - Completed Reactor Vessel Lower Internals (RVLI) segmentation operations with Post Saw.
  - Transitioned RVLI to the Gantry saw
  - Segmenting RVLI with Gantry Saw
- Unit 3
  - No segmentation activities



Graphic: U2 Lower Reactor Vessel Internals Segmentation Status

# Vessel Segmentation for 2026

- Unit 2
  - Complete Reactor Vessel Lower Internals (RVLI) segmentation
  - Perform Greater Than Class C (GTCC) loading
- Unit 3
  - No segmentation activities planned
  - GTCC loading campaign in 2027

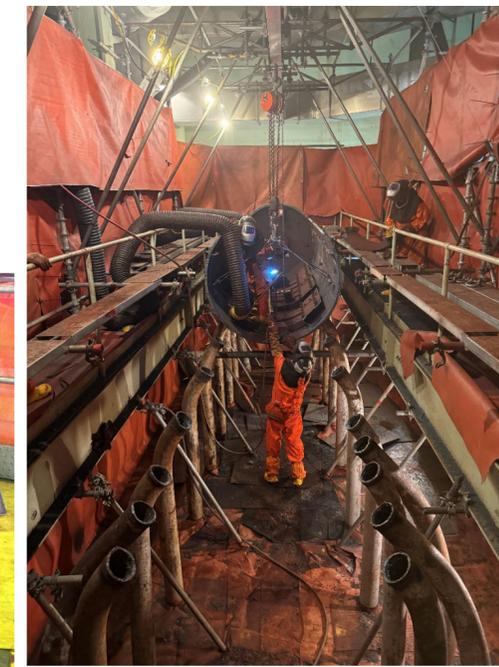


Graphic: U2 Lower Reactor Vessel Internals

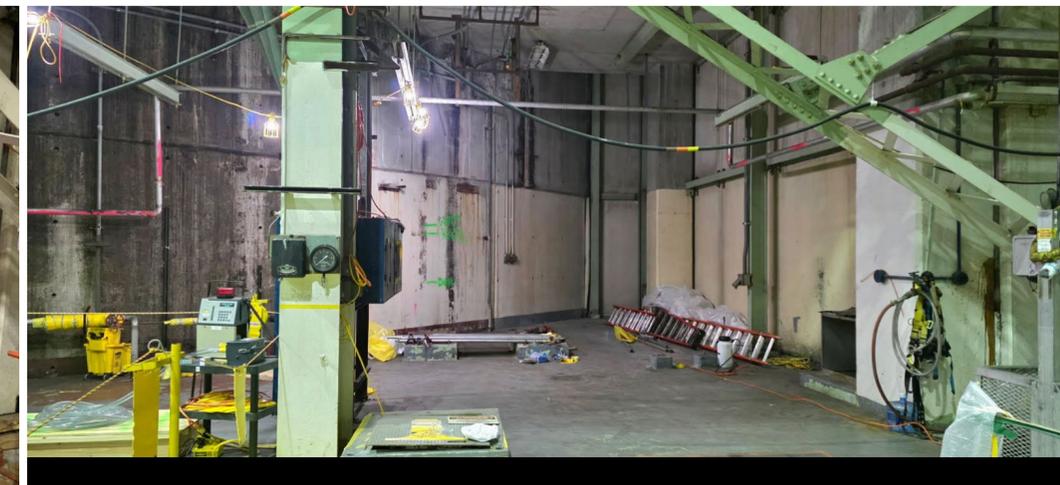
# Unit 1 & Mausoleum since last DOB

## U1 Work

- U1 Boilers, 14 Boiler – upper segmentation complete, lower segmentation set-up
- Pressurizer – continued preps for removal
- Removal of Spent Fuel (SF) Pump/Motor & Piping –complete
- Original North Curtain Drain Skid – removal complete



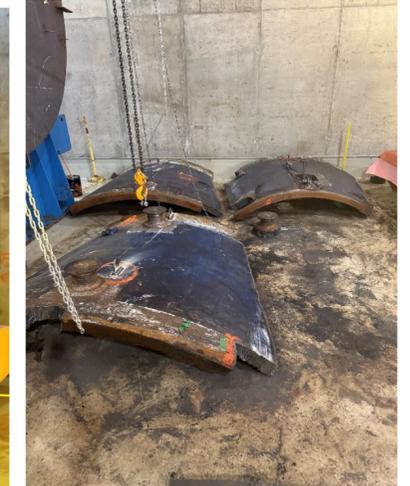
14 Boiler upper drum removal



U1 Spent Fuel Piping & Pump/Motor Removal (before/after)

## U2 Mausoleum Work

- 21 SG Steam Dome relocated
- 21 SG Transition Cone work



# Unit 1 & Mausoleum activities through EOY

## ■ Unit 1 VC

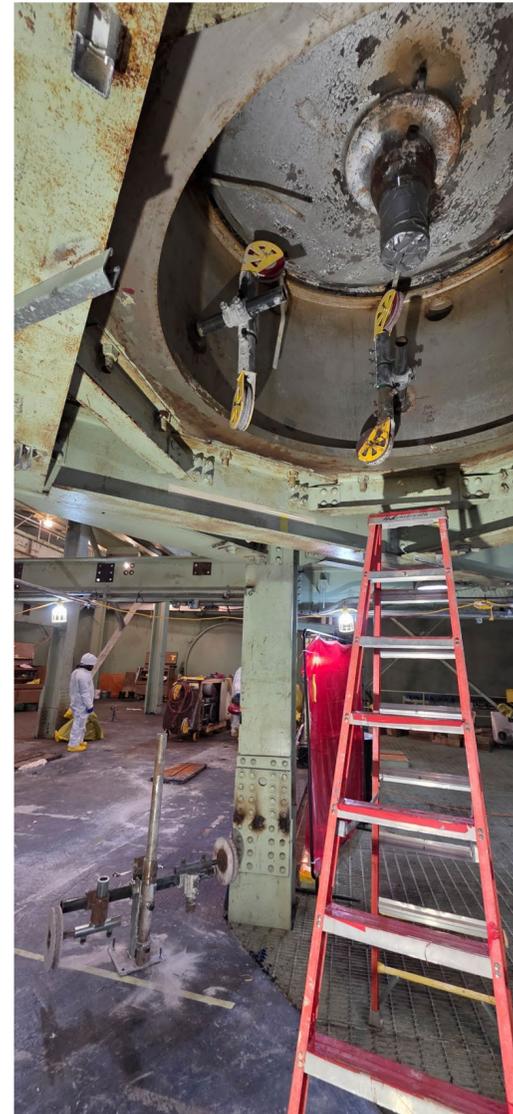
- Complete removal of 14 Boiler – 1<sup>st</sup> Qtr
- Pressurizer removal – 2<sup>nd</sup> Qtr
- Removal of Heat Decay components – 3<sup>rd</sup> Qtr
- 33' Tank removal – 3<sup>rd</sup> Qtr
- Abatement and Piping Removal – ongoing all year

## ■ Unit 1 CSB and NSB

- Original NCD removal – 1<sup>st</sup> Qtr
- 33' NSB demo – 2<sup>nd</sup> Qtr
- Electrical gapping/removal in NSB - ongoing

## ■ Original U2 Steam Generators

- 21 Steam Generator - ongoing
- Move and Segment 23 SG – upon completion of 21 SG



Left : U1 Pressurizer – Prep work for removal  
Bottom: U1 NCD Skid – Removal in progress

# Conventional Plant Demolition activities since last DOB and 2026 Focus

- GT2-3 Fuel Line Removed
- Unit 1 Superheater Structure Removal Preps
- Unit 1 Superheater Structure— Primary Focus for 2026
- Unit 1 House Service Boiler and Associated Tanks – Secondary Focus for 2026



Picture: Aerial view of the Unit 1 Superheater structure

# NRC inspections and Reports

- NRC Inspection Report Issued for 3<sup>rd</sup> and 4<sup>th</sup> Quarters of 2025 on January 20, 2026 (Ref: ML26014A190)
  - The report documents enforcement discretion for our use of the continuous basket shim (CBS) multi-purpose canister design and identifies no other violations.
  
- Inspections
  - February 23-26, 2025
    - Plant walkdown / tours
    - 50.59 Screening Reviews
    - Radiation Protection Program Review
    - Corrective Action Program Review
  - March 23-26, 2025
    - ISFSI CASK Inspection

# Training Building Property Cesium (Cs) Discovery

## ■ Status

- Data collected for 21-acre area
- Parking lot asphalt survey – Outstanding
  - Development of a sample protocol specific to the asphalt area is under review and not yet scheduled.

## ■ Remaining Scope

- Determine Excavation Volume
- NRC-Compliant Disposal
- Perform Final Status Surveys (FSS)

## ■ Regulatory Path

- Partial Site Release request under 10 CFR 50.83
- NRC Review and Independent Laboratory Verification

# Thank You



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