



KATHY HOCHUL
Governor

RORY M. CHRISTIAN
Chief Executive Officer

December 10, 2025

VIA EMAIL

Hon. Michelle L. Phillips
Secretary to the Commission
3 Empire State Plaza
Albany, NY 12223-1350

Re: Matter No. 21-01188 – In the Matter of the Indian Point Closure Task Force and Indian Point Decommissioning Oversight Board.

Dear Secretary Phillips:

Please accept for filing in the above-captioned matter, Holtec's December 11, 2025 presentation to the Indian Point Decommissioning Oversight Board. Should you have any questions regarding this filing, please contact me. Thank you.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Tom Kaczmarek". The signature is fluid and cursive, with a long horizontal stroke at the end.

Tom Kaczmarek
Executive Director
Indian Point Decommissioning Oversight Board



Decommissioning Oversight Board

Holtec Decommissioning International (HDI)
December 11, 2025

Matt Johnson
Acting Indian Point Site Vice President



Agenda

- Safety
- Work completed since last DOB/work planned through EOY
- NRC updates
- Training Building Cesium update



Workforce safety updates

Nuclear Safety

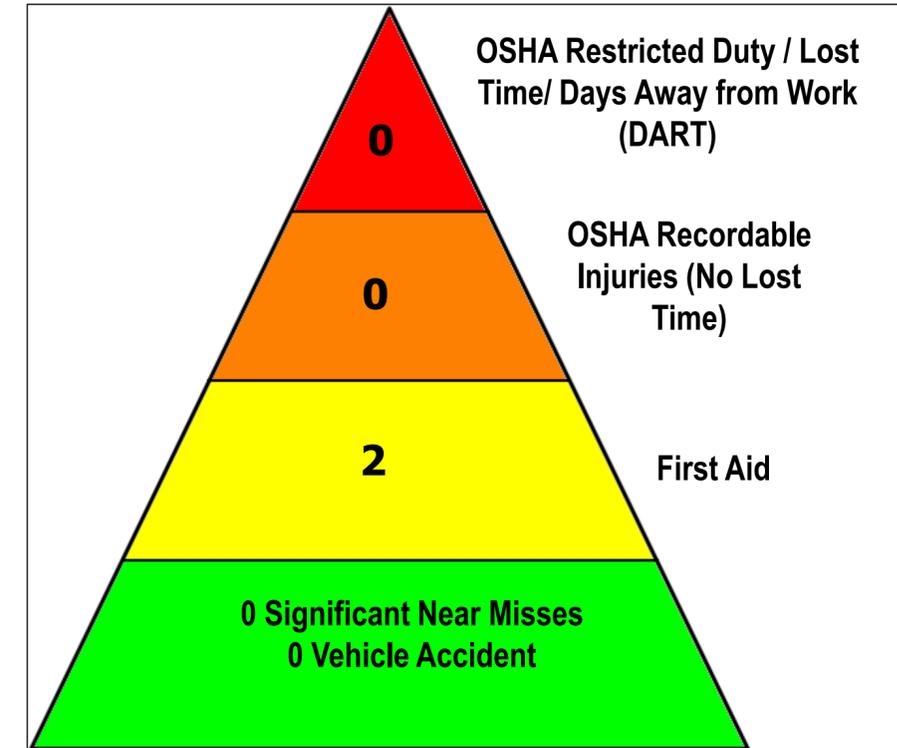
• Environment for Raising Concerns (RC)

- **Core Value:** A safety conscious work environment (SCWE) is maintained where personnel feel free to raise nuclear safety concerns without fear of retaliation, intimidation, harassment, or discrimination.

Industrial Safety

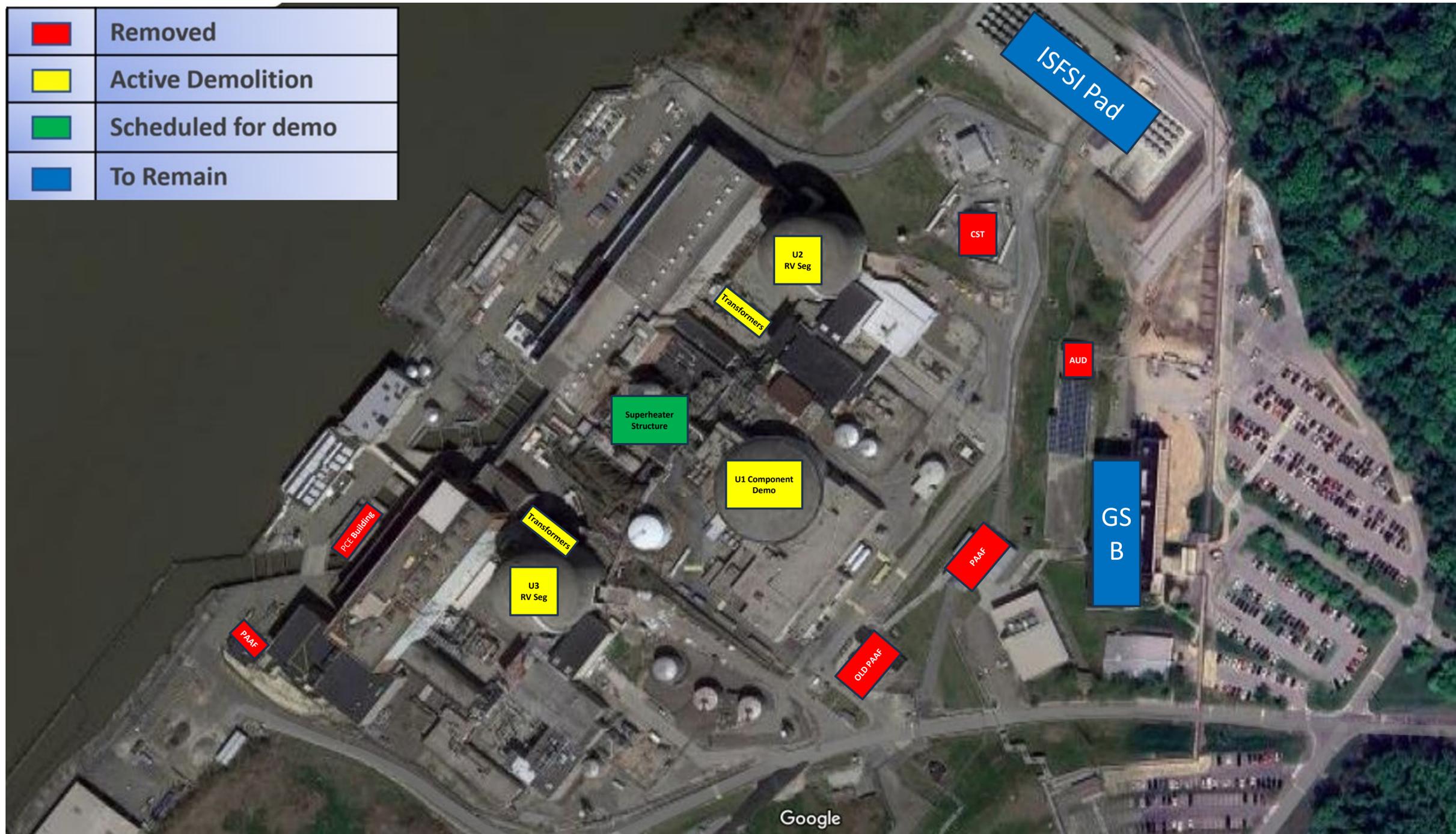
• Safety messages this month

- It's easy to dismiss a minor scrape, a small bruise, or a slight strain as "no big deal." But what starts as a seemingly insignificant injury can quickly escalate into a serious health issue if left untreated.
 - **Report Immediately:** Notify your supervisor or safety officer as soon as an injury occurs.
 - **Document Thoroughly:** Use the incident report forms to capture all relevant details.
 - **Seek Medical Evaluation:** Don't self-diagnose—get professional care even for minor symptoms.
 - **Follow Up:** Participate in safety reviews and corrective actions to prevent recurrence

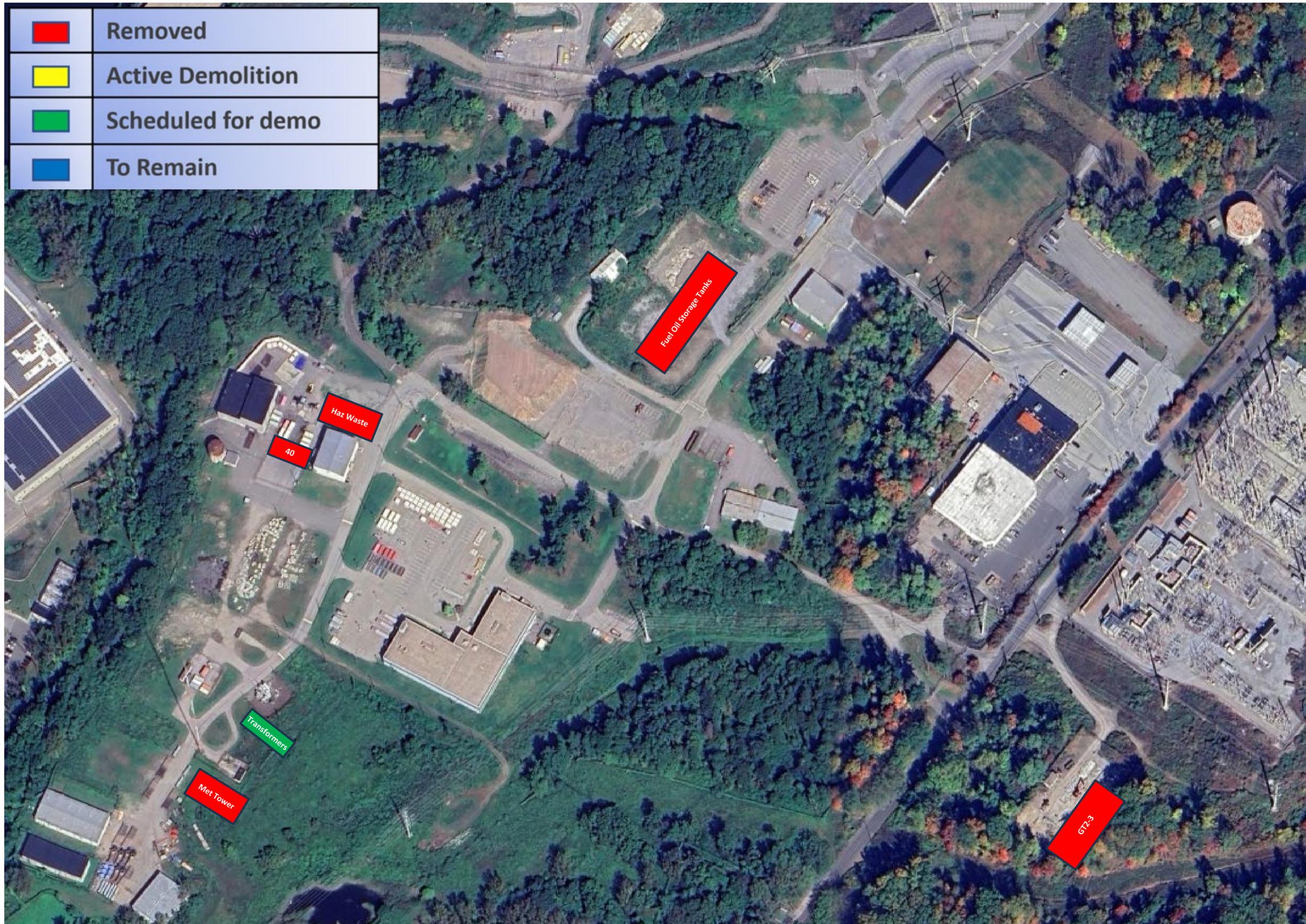


2025	
<u>Dose IP1:</u>	
• 3rd Quarter 2025:	4.198 Rem /4.435 Rem Goal
• Year 2025:	11.173 Rem /15.816 Rem Goal
<u>Dose IP2:</u>	
• 3rd Quarter 2025:	6.518 Rem /6.877 Rem Goal
• Year 2025:	14.317 Rem /64.329 Rem Goal
<u>Dose IP3:</u>	
• 3rd Quarter 2025:	0.730 Rem /0.890 Rem Goal
• Year 2025:	11.238 Rem /26.5 Rem Goal

	Removed
	Active Demolition
	Scheduled for demo
	To Remain

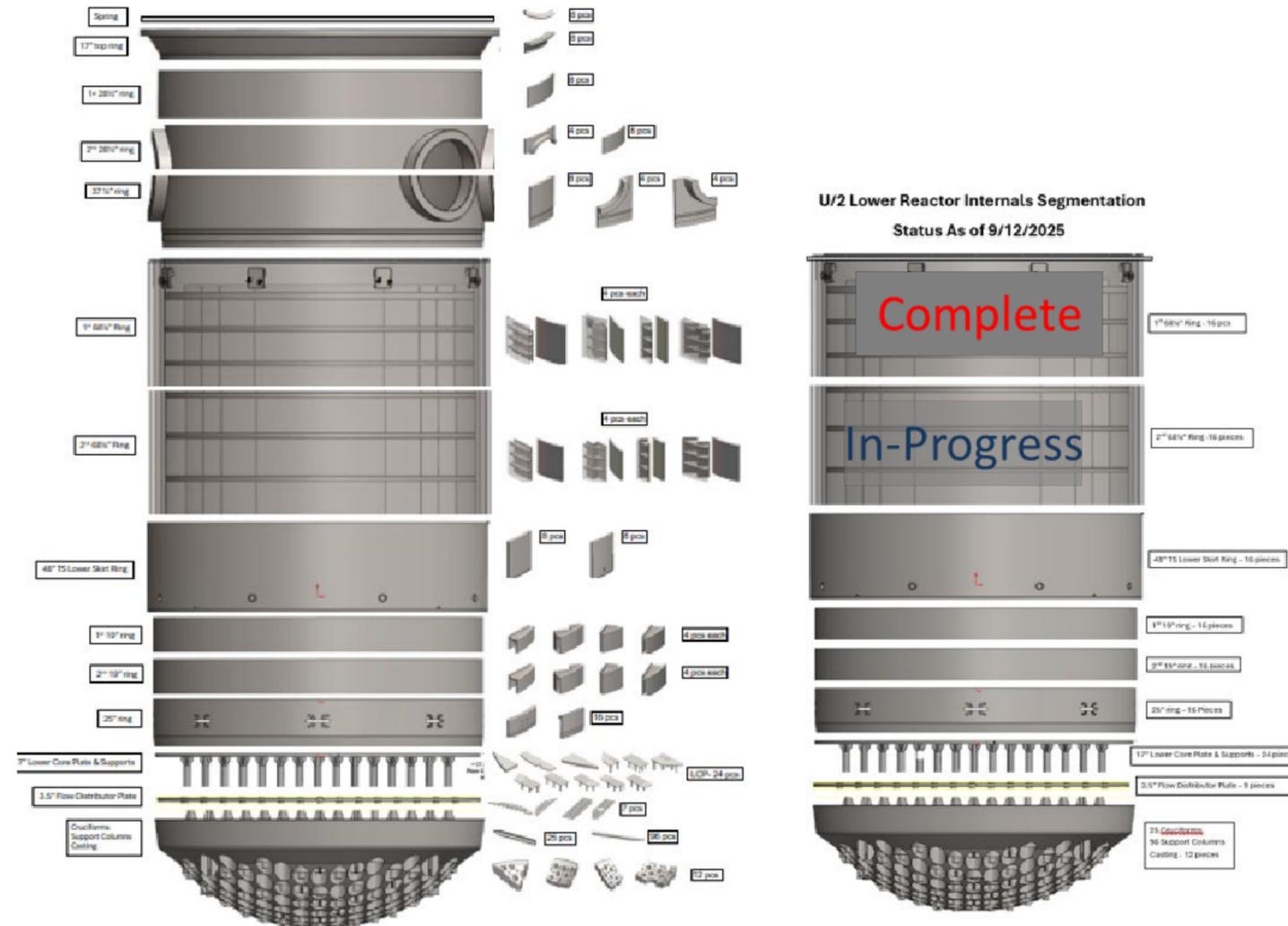


	Removed
	Active Demolition
	Scheduled for demo
	To Remain



Vessel Segmentation activities through EOY

- Since last DOB segmentation has continued in U2
- Unit 2
 - Continue Segmentation of the Lower Internals and load cut material into containers (~50% complete by EOY)
- Unit 3
 - Preparations for Greater Than Class C loading campaign (2026)



Graphic: U2 Lower Reactor Internals Segmentation

Unit 1 Demolition activities since last DOB

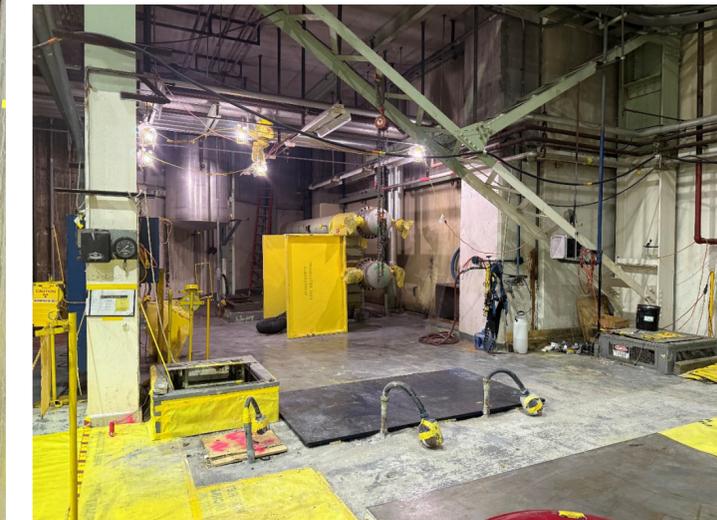
- 11 Boiler – removal complete
- 12 Boiler – removal complete
- 13 Boiler – removal complete
- 14 Boiler – abatement complete, upper segmentation in-progress
- Pressurizer – abatement (complete), preps for removal in progress
- Spent Fuel (SF) Pump/Motor – removal complete
- SF Piping - removal in-progress



Last section of 13 Boiler



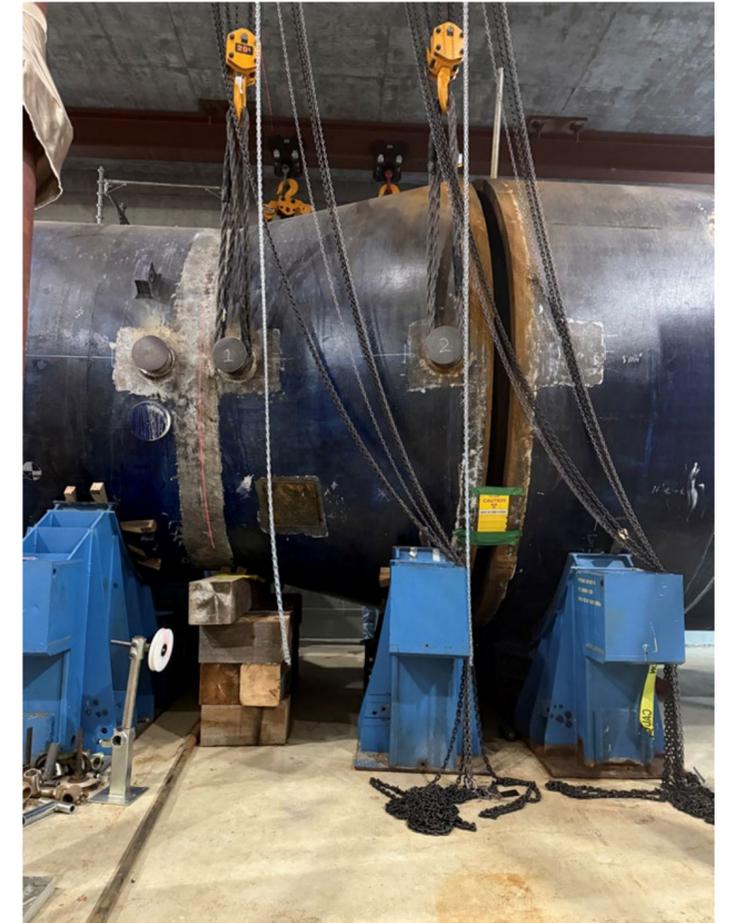
View of U1 12 Boiler Segmentation



U1 Spent Fuel Piping & Pump/Motor Removal

U2 Mausoleum activities since the last DOB

- 21 Steam Generator segmentation
(1st of 4) in progress



Views of the Mausoleum during welding and cutting activities

Unit 1 & Mausoleum activities through EOY

■ Unit 1 VC

- Complete removal 11 - 13 Boilers in 2025
- Complete Abatement and tent removal of 14 Boiler, segmentation in 2026
- Pressurizer prep work to support 2026 removal
- 33' tank prep work to support 2026 removal

■ Unit 1 CSB and NSB

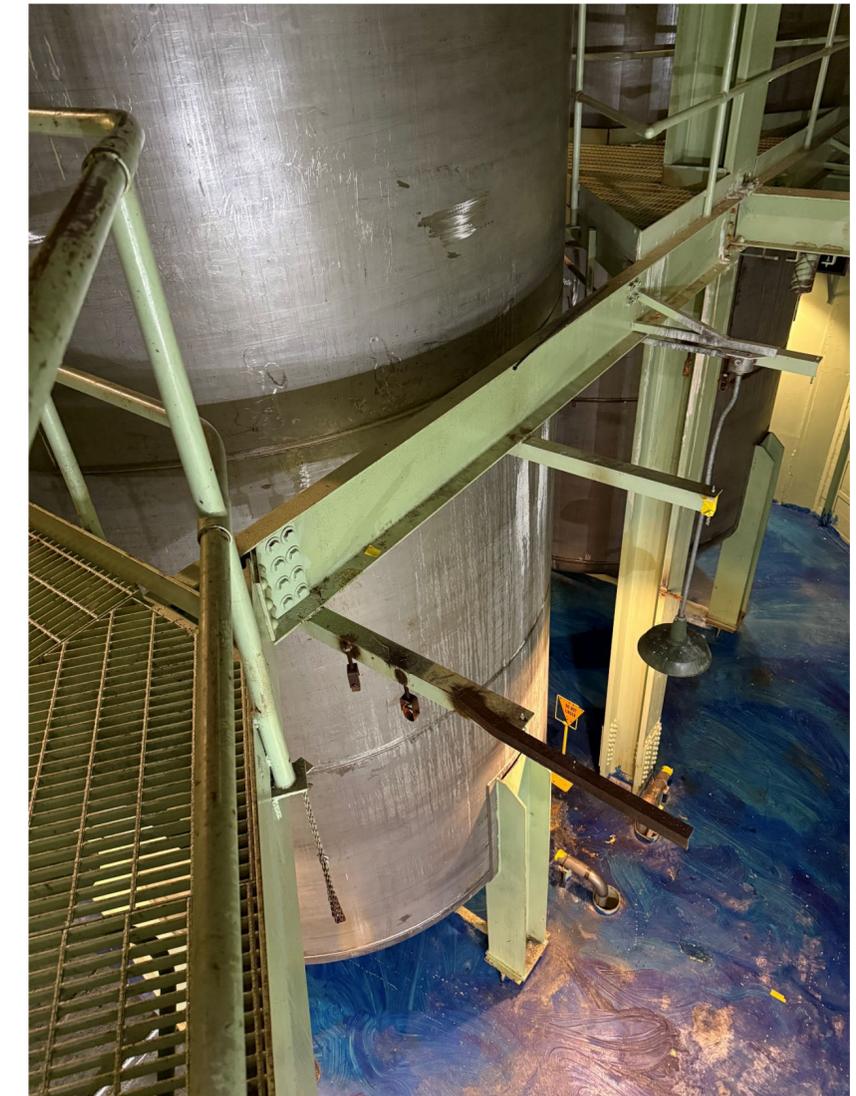
- Complete SF Piping & Heat exchanger removal in 2025
- Continue electrical gapping/removal in NSB to support 2026 demo
- Begin abatement in NSB to support 2026 demo

■ Original U2 Steam Generators

- Continue 21 Steam Generator segmentation
- Move and Begin segmentation of 23 SG



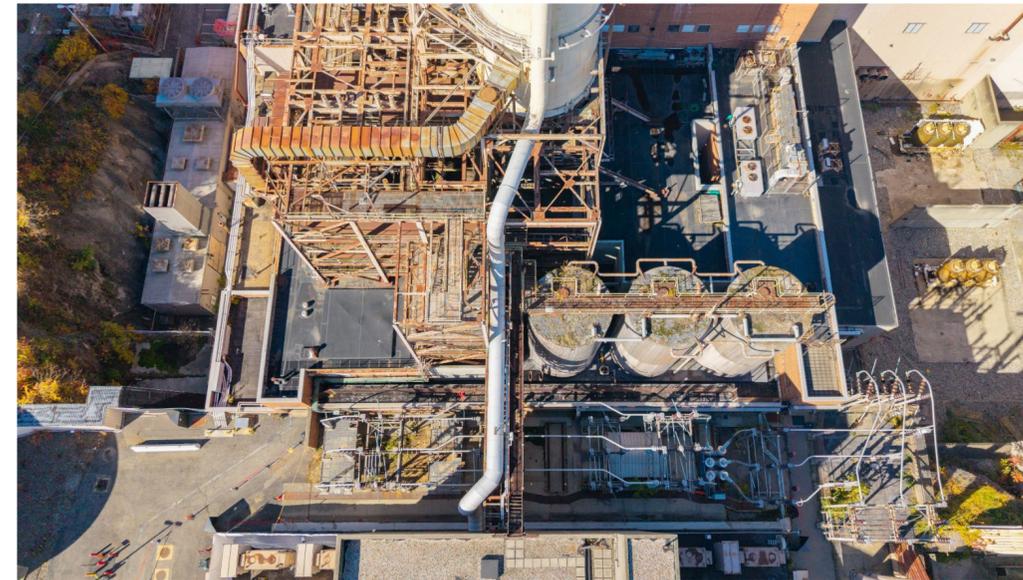
Left : U1 Pressurizer – Prep work for removal in 2026



Bottom: U1 Blowdown Tanks – Prep work for removal in 2026

Conventional Plant Demolition activities since last DOB and 2026 Focus

- Meteorological Tower Demo
- GT2-3 Fuel Line Removal
- Unit 1 Superheater Structure Removal Preps
- Unit 1 Superheater Structure— Primary Focus for 2026



Top L: Met Tower workers

Bottom: Aerial view of the Unit 1 Superheater structure

Top R: Worker at top of Met Tower

NRC inspections and Reports

■ No Inspection Reports Issued

- NRC exit meeting scheduled in January 2026 for 2025Q3 and 2025Q4

■ Inspections

■ December 8-11, 2025

- Plant walkdown / tours
- 50.59 Screening Reviews
- Radiation Protection Program Review
- Corrective Action Program Review

- Next Inspection tentatively scheduled for January 2026

Training Building Property Cesium (Cs) Discovery

- At the September DOB we discussed the next key steps in the characterization and excavation of elevated Cs-137 soil identified near the retired site training building. Specifically, begin performing the pre-requisites to final soil clean up:
 - ✔ Set up onsite dedicated lab for analyzing samples
 - ✔ Core bore sampling and depth profiling
 - Borings are analyzed in sections as a function of depth.
 - ✔ Include areas beyond the original discovery locations.

- Good progress has been made by our subcontractor
 - ✔ Over 50 core bores and additional site surveys including on site gamma spectroscopy for depth profiling.
 - ✔ ~75% of the core bore soil collection work is complete.
 - ✔ >90% of the area beyond original suspect area has been further investigated
 - ✔ Some other locations near the original investigation area will require additional core bores and excavation.
 - ✔ The amount of Cs-137 identified to date is consistent with previously identified levels (i.e. likely from one source).

Training Building Property Cesium (Cs) Discovery

Next steps:

- Complete the core bore sampling and depth determination, weather permitting by end 1st quarter.
 - ✔ Depth sample analysis used in volume determination is data-intensive and will continue into the spring.
- Determine the volume of soil to excavate and dispose of as waste, disposal per USNRC regulations.
- Once the soil has been excavated and the remedial goal is met, a Final Status Survey (FSS) will be completed to demonstrate compliance for release.
- The FSS will support a formal request to NRC for a “Partial Site Release” per 10CFR50.83, “Release of part of a power reactor facility or site for unrestricted use”.
 - ✔ NRC approval is required after the submittal and before site release can occur.
 - ✔ NRC uses an independent expert laboratory to assess the FSS results.

Thank You



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